

**Overall PGU Available Capacity is 950 MMscfd for FY2025. Cumulative request of gas transportation capacity at all regions (based on regional capacity illustrated in the following map) shall not exceed overall PGU available capacity at one time.**



# Northern

The available gas transportation capacity at each exit points in Northern Region of PGU is as per table below:

Year	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041
<b>Exit Point Available Capacity</b>																	
Ayer Putih CG	34	34	34	34	34	34	34	34	34	34	34	34	34	34	34	34	34
Kulim Hitech CG	68	68	68	68	68	68	68	68	68	68	68	68	68	68	68	68	68
Nur MS	197	197	197	197	197	197	197	197	197	197	197	197	197	197	197	197	197
PFK MS	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16
Pokok Sena CG	21	21	21	21	21	21	21	21	21	21	21	21	21	21	21	21	21
Pondok Labu CG	19	19	19	19	19	19	19	19	19	19	19	19	19	19	19	19	19
Prai CG	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Prai Power SKS MS	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100
Sungai Petani CG	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20
Tambun Tulang CG	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12
TIIPC MS	83	83	83	83	83	83	83	83	83	83	83	83	83	83	83	83	83
TNB Gelugor MS	35	35	35	35	35	35	35	35	35	35	35	35	35	35	35	35	35
TNB Prai MS	177	177	177	177	177	177	177	177	177	177	177	177	177	177	177	177	177
Air Tawar CG	23	23	23	23	23	23	23	23	23	23	23	23	23	23	23	23	23
Segari MS/ GB3 MS	114	114	114	114	114	114	114	114	114	114	114	114	114	114	114	114	114
Hutan Melintang CG	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47
Kamunting CG	40	40	40	40	40	40	40	40	40	40	40	40	40	40	40	40	40
Lumut MS/ Segari	190	190	190	190	190	190	190	190	190	190	190	190	190	190	190	190	190
Parit Buntar CG	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22
Tronoh CG	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Merbau CG	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77
Bestari Jaya CG	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16
Tronoh MS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>1339</b>	<b>1339</b>	<b>1339</b>	<b>1339</b>	<b>1339</b>	<b>1339</b>	<b>1339</b>	<b>1339</b>	<b>1339</b>	<b>1339</b>	<b>1339</b>	<b>1339</b>	<b>1339</b>	<b>1339</b>	<b>1339</b>	<b>1339</b>	<b>1339</b>

The available gas transportation capacity at each exit points in the table above is subjected to northern regional available capacity in the table below.

<b>Regional Available Capacity</b>																	
Northern	455	484	569	569	569	569	569	569	569	569	569	569	569	569	569	569	569

The cumulative request for gas transportation capacity at exit points in Northern region at one time shall not exceed northern regional available capacity.

Any request of gas transportation capacity at all regions (Northern, Central, Southern and Eastern) at one time shall not exceed overall PGU available capacity in the table below.

<b>PGU Available Capacity</b>																	
PGU	950	950	950	950	950	950	950	950	950	950	950	950	950	950	950	950	950

The cumulative request for gas transportation capacity at all regions shall not exceed overall PGU available capacity.

# Southern

The available gas transportation capacity at each exit points in Southern Region of PGU is as per table below:

Year	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041
<b>Exit Point Available Capacity</b>																	
Kluang CG	40	40	40	40	40	40	40	40	40	40	40	40	40	40	40	40	40
Kulai CG	19	19	19	19	19	19	19	19	19	19	19	19	19	19	19	19	19
Senai CG	115	115	115	115	115	115	115	115	115	115	115	115	115	115	115	115	115
PCP	92	92	92	92	92	92	92	92	92	92	92	92	92	92	92	92	92
Plentong CG	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75
Idemitsu MS	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10
T. Langsat CG	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22
SPG	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30
Pasir Gudang CG	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240
TNB Pasir Gudang	252	252	252	252	252	252	252	252	252	252	252	252	252	252	252	252	252
PGB PGU IGC	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TITAN	35	35	35	35	35	35	35	35	35	35	35	35	35	35	35	35	35
Plentong (Senoko) MS	140	140	140	140	140	140	140	140	140	140	140	140	140	140	140	140	140
Plentong 2 (Keppell) MS	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77
<b>Total</b>	<b>1148</b>	<b>1148</b>	<b>1148</b>	<b>1148</b>	<b>1148</b>	<b>1148</b>	<b>1148</b>	<b>1148</b>	<b>1148</b>	<b>1148</b>	<b>1148</b>	<b>1148</b>	<b>1148</b>	<b>1148</b>	<b>1148</b>	<b>1148</b>	<b>1148</b>

The available gas transportation capacity at each exit points in the table above is subjected to southern regional available capacity in the table below.

<b>Regional Available Capacity</b>																	
Southern	302	302	302	302	302	302	302	302	302	302	302	302	302	302	302	302	302

The cumulative request for gas transportation capacity at exit points in Southern region at one time shall not exceed northern regional available capacity.

Any request of gas transportation capacity at all regions (Northern, Central, Southern and Eastern) at one time shall not exceed overall PGU available capacity in the table below.

<b>PGU Available Capacity</b>																	
PGU	950	950	950	950	950	950	950	950	950	950	950	950	950	950	950	950	950

The cumulative request for gas transportation capacity at all regions shall not exceed overall PGU available capacity.

# Central

The available gas transportation capacity at each exit points in Central Region of PGU is as per table below:

Year	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041
<b>Exit Point Available Capacity</b>																	
Alor Gajah CG	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11
Bandar Baru Nilai CG	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13
Batu Tiga CG	40	40	40	40	40	40	40	40	40	40	40	40	40	40	40	40	40
Dengkli CG	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67
GDC KLIA MS	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
Genting Sanyen MS	48	48	48	48	48	48	48	48	48	48	48	48	48	48	48	48	48
Kapar CG	19	19	19	19	19	19	19	19	19	19	19	19	19	19	19	19	19
KLIA CG	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Meru CG	123	123	123	123	123	123	123	123	123	123	123	123	123	123	123	123	123
Sepang MS	44	44	44	44	44	44	44	44	44	44	44	44	44	44	44	44	44
Pulau Indah Power Plant MS	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90
PNGV KLIA 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PNGV KLIA 2	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
PNGV KLIA 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Banting MS	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10
Puchong CG	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22
Serdang CG	71	71	71	71	71	71	71	71	71	71	71	71	71	71	71	71	71
Seremban CG	17	17	17	17	17	17	17	17	17	17	17	17	17	17	17	17	17
Seremban 2 CG	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11
Shah Alam CG	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72
Tangga Batu Refinery MS	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Tangga Batu COGEN MS	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10
Tanjung Kling MS	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50
Tebong CG	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20
Panglima MS	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120
Telok Gong	39	39	39	39	39	39	39	39	39	39	39	39	39	39	39	39	39
EDRA (Tuah)	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80	80
Connaught Bridge MS	190	190	190	190	190	190	190	190	190	190	190	190	190	190	190	190	190
TNB Kapar MS	249	249	249	249	249	249	249	249	249	249	249	249	249	249	249	249	249
TNB Port Dickson MS	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200
TNB Serdang MS	170	170	170	170	170	170	170	170	170	170	170	170	170	170	170	170	170
Tanjung Gemok MS	39	39	39	39	39	39	39	39	39	39	39	39	39	39	39	39	39
Paya Rumpit CG	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16
Hengyuan MS	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2
Kuala Langat Power Plant MS	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75
<b>Total</b>	<b>1950</b>	<b>1950</b>	<b>1950</b>	<b>1950</b>	<b>1950</b>	<b>1950</b>	<b>1950</b>	<b>1950</b>	<b>1950</b>	<b>1950</b>	<b>1950</b>	<b>1950</b>	<b>1950</b>	<b>1950</b>	<b>1950</b>	<b>1950</b>	<b>1950</b>

The available gas transportation capacity at each exit points in the table above is subjected to central regional available capacity in the table below.

<b>Regional Available Capacity</b>																	
Central	717	719	719	719	719	719	719	719	719	719	719	719	719	719	719	719	719

The cumulative request for gas transportation capacity at exit points in Central region at one time shall not exceed northern regional available capacity.

**Any request of gas transportation capacity at all regions (Northern, Central, Southern and Eastern) at one time shall not exceed overall PGU available capacity in the table below.**

<b>PGU Available Capacity</b>																	
PGU	950	950	950	950	950	950	950	950	950	950	950	950	950	950	950	950	950

The cumulative request for gas transportation capacity at all regions shall not exceed overall PGU available capacity.

# Eastern

The available gas transportation capacity at each exit points in Eastern Region of PGU is as per table below:

Year	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041
<b>Exit Point Available Capacity</b>																	
Armonia MS	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
Aromatics MS	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2
BASF Fuel MS	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10
BASF MS Feedstock	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
KCS Fuel Gas	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2
CUF Gebeng MS	125	125	125	125	125	125	125	125	125	125	125	125	125	125	125	125	125
CUF Kerteh MS	105	105	105	105	105	105	105	105	105	105	105	105	105	105	105	105	105
EMSB MS	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
Gambang CG	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Gebeng CG	26	26	26	26	26	26	26	26	26	26	26	26	26	26	26	26	26
Gebeng 2 CG	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70	70
Kerteh CG	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Kerteh 2 CG	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Kerteh 3 CG	102	102	102	102	102	102	102	102	102	102	102	102	102	102	102	102	102
MTBE MS	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13
Optimal MS	51	51	51	51	51	51	51	51	51	51	51	51	51	51	51	51	51
Telok Kalong CG	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
KSMF	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
TNB Paka	208	208	208	208	208	208	208	208	208	208	208	208	208	208	208	208	208
YTL Paka MS	180	180	180	180	180	180	180	180	180	180	180	180	180	180	180	180	180
PDH MS	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
GPK COGEN	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3
Venator	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
ET	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3
PERWAJA MS	51	51	51	51	51	51	51	51	51	51	51	51	51	51	51	51	51
<b>Total</b>	<b>992</b>	<b>992</b>	<b>992</b>	<b>992</b>	<b>992</b>	<b>992</b>	<b>992</b>	<b>992</b>	<b>992</b>	<b>992</b>	<b>992</b>	<b>992</b>	<b>992</b>	<b>992</b>	<b>992</b>	<b>992</b>	<b>992</b>

The available gas transportation capacity at each exit points in the table above is subjected to eastern regional available capacity in the table below.

<b>Regional Available Capacity</b>																	
Eastern	670	670	670	670	670	670	670	670	670	670	670	670	670	670	670	670	670

The cumulative request for gas transportation capacity at exit points in Eastern region at one time shall not exceed northern regional available capacity.

Any request of gas transportation capacity at all regions (Northern, Central, Southern and Eastern) at one time shall not exceed overall PGU available capacity in the table below.

<b>PGU Available Capacity</b>																	
PGU	950	950	950	950	950	950	950	950	950	950	950	950	950	950	950	950	950

The cumulative request for gas transportation capacity at all regions shall not exceed overall PGU available capacity.