

# PETRONAS Group Quarterly Report

For First Quarter Ended 31 March 2024

### FOR FIRST QUARTER ENDED 31 MARCH 2024

The Board of Directors of Petroliam Nasional Berhad ("PETRONAS" or the "Company") is pleased to announce the results of PETRONAS Group and its reportable segments for the first quarter ended 31 March 2024 which should be read in conjunction with the unaudited condensed consolidated financial statements and the accompanying explanatory notes on pages 7 to 30.

	GROUP PERFORMANCE REVIE	EW <sup>1</sup>	
Individual quarter ended 31 December 2023	In RM Mil	31 March 2024	Individual quarter ended 31 March 2023 <sup>2</sup>
81,397 10,317 91,714	Revenue From continuing operations From discontinuing operations Total revenue	80,903 8,798 89,701	80,436 8,906 89,342
24,708	EBITDA <sup>3</sup>	36,157	38,563
17,016 (422) 16,594	PAT <sup>4</sup> /(LAT) <sup>5</sup> From continuing operations From discontinuing operations <sup>6</sup> Total PAT	20,260 1,080 21,340	23,155 655 23,810
38,186	Cash flows from operating activities	23,397	25,534
18,448	Capital investments <sup>7</sup>	10,722	10,490
	In RM Mil	As at 31 March 2024	As at 31 December 2023
	Total assets	796,331	773,301
	Shareholders' equity	434,463	443,469

#### First quarter

#### Comparison with corresponding quarter

Gearing ratio<sup>8</sup>

ROACE9

PETRONAS Group's revenue of RM89.7 billion for the first quarter of 2024 is comparable to the first quarter of 2023.

The Group recorded EBITDA of RM36.2 billion, lower by RM2.4 billion or 6% mainly due to higher operating expenditure and cash payments. Correspondingly, PAT of RM21.3 billion was lower by RM2.5 billion.

20.5%

14.2%

19.8%

14.4%

<sup>&</sup>lt;sup>1</sup> Comprises continuing and discontinuing operations.

<sup>&</sup>lt;sup>2</sup> Certain information has been restated to conform with current period presentation.

<sup>&</sup>lt;sup>3</sup> Earnings Before Interest, Taxation, Depreciation and Amortisation ("EBITDA") consists of profit before taxation and non-controlling interests, with the addition of amounts previously deducted for depreciation, amortisation, net impairment losses on property, plant and equipment and intangible assets, provision for onerous contracts, loss/(gain) on remeasurement of net assets held for sale, loss on remeasurement/derecognition of financial assets measured at amortised cost and the exclusion of financing costs and interest income.

<sup>&</sup>lt;sup>4</sup> Profit After Tax

<sup>&</sup>lt;sup>5</sup> Loss After Tax.

<sup>6</sup> Includes inter-company adjustments. Refer to Note A16 for the net effect to Statement of Profit or Loss from discontinuing operations.

<sup>&</sup>lt;sup>7</sup> Capital investments are based on cash, comprising purchase of property, plant and equipment, investment properties, intangible assets and land held for development, as well as acquisition of subsidiaries, investments in associates and joint arrangements.

<sup>8</sup> Gearing ratio is calculated as adjusted total debt (total debt including financial guarantees) divided by adjusted total equity (total equity plus deferred tax liabilities and minus capitalised interest) and adjusted total debt.

<sup>&</sup>lt;sup>9</sup> Return on average capital employed ("ROACE") is calculated as profit before interest expense after tax (calculated on 12-month preceding basis) divided by average total equity and long-term debt.

PETROLIAM NASIONAL BERHAD (PETRONAS) (197401002911 (20076-K))

### **QUARTERLY REPORT**

### FOR FIRST QUARTER ENDED 31 MARCH 2024

#### **GROUP PERFORMANCE REVIEW (continued)**

#### First quarter (continued)

#### Comparison with corresponding quarter (continued)

The Group's cash flows from operating activities decreased by RM2.1 billion or 8% in line with lower cash generated from operations partially negated by lower taxation paid. Capital investments amounted to RM10.7 billion was marginally higher by RM0.2 billion or 2%, with higher domestic investments by 20%.

#### Comparison with preceding quarter

PETRONAS Group's revenue for the first quarter of 2024 was lower by RM2.0 billion or 2% as compared to the fourth quarter of 2023 mainly attributable to lower sales volume of petroleum products partially offset by higher sales volume from crude oil and condensates.

The Group's EBITDA was higher by RM11.4 billion or 46% primarily due to lower write-off of assets coupled with lower product costs and operating expenditure. This was partially negated by lower revenue.

PAT was higher by RM4.7 billion in tandem with higher EBITDA partially offset by higher taxation in line with higher profit.

The Group's cash flows from operating activities decreased by RM14.8 billion or 39% in line with lower cash generated from operations. Capital investments was lower by RM7.7 billion or 42%, due to higher acquisition activities in preceding quarter.

#### At reporting date

Total assets of the Group increased to RM796.3 billion as at 31 March 2024 against RM773.3 billion as at 31 December 2023 mainly contributed by capital investments during the financial period as well as higher receivables. Shareholders' equity of RM434.5 billion decreased by RM9.0 billion mainly attributable to dividends declared to shareholders amounting to RM32.0 billion partially offset by profit recorded and impact from foreign exchange during the financial period.

Gearing ratio increased to 20.5% as at 31 March 2024 from 19.8% as at 31 December 2023 mainly due to higher borrowings following foreign exchange impact. ROACE of the Group decreased to 14.2% as at 31 March 2024 from 14.4% as at 31 December 2023 in line with lower profit partially offset by lower shareholders' equity.

### FOR FIRST QUARTER ENDED 31 MARCH 2024

#### **UPSTREAM PERFORMANCE REVIEW**

Continuing operations   Revenue			31 March 2024	Individual quarter ended 31 March 2023
Revenue     11,130		In RM Mil		Restated
11,130       Third party       12,613       1         27,100       Inter-segment       25,499       2         38,230       38,112       3         8,756       PAT       11,319       1         9,173       Capital investments       6,750         Individual quarter ended         quarter ended       Operational Indicators       31 March 31 March 2024         Production <sup>10</sup> ('000 boe <sup>11</sup> per day)       31 March 2024         881       Crude oil and condensates       840         1,669       Natural gas       1,747		Continuing operations		
27,100         Inter-segment         25,499         2           38,230         38,112         3           8,756         PAT         11,319         1           9,173         Capital investments         6,750           Individual quarter ended         Operational Indicators         Individual quarter ended           31 December         31 March         31 March           2023         2024         31 March           881         Crude oil and condensates         840           1,669         Natural gas         1,747		Revenue		
38,230         38,112         3           8,756         PAT         11,319         1           9,173         Capital investments         6,750         1           Individual quarter ended 31 December 2023         Operational Indicators         31 March quarter ended 2024         31 March 2024         31 March 2024           Production <sup>10</sup> ('000 boe <sup>11</sup> per day)         881         Crude oil and condensates 840         840           1,669         Natural gas         1,747	11,130	Third party	12,613	10,234
8,756 9,173       PAT Capital investments       11,319 6,750       1         Individual quarter ended 31 December 2023       Operational Indicators       Individual quarter ended quarter ended 31 March 2024         Production¹0 ('000 boe¹¹ per day)         881 Crude oil and condensates       840         1,669       Natural gas	27,100	Inter-segment	25,499	25,438
9,173 Capital investments  Individual quarter ended Operational Indicators 31 December 31 March 2023  Production <sup>10</sup> ('000 boe <sup>11</sup> per day)  881 Crude oil and condensates 840 1,669 Natural gas  6,750  Individual quarter ended quarter ended and indicators  9,173 Capital investments 6,750  Individual quarter ended quarter ended and endersates 810  1,747	38,230		38,112	35,672
Individual quarter ended Operational Indicators quarter ended 31 December 2023  Production <sup>10</sup> ('000 boe <sup>11</sup> per day)  881 Crude oil and condensates 840 1,669 Natural gas 1,747	8,756	PAT	11,319	12,378
quarter ended 31 December 2023         Operational Indicators         quarter ended 31 March 2024         31 March 2024         31 March 2024           Production <sup>10</sup> ('000 boe <sup>11</sup> per day)         Production of the per day of	9,173	Capital investments	6,750	4,326
2023         Production <sup>10</sup> ('000 boe <sup>11</sup> per day)         881       Crude oil and condensates       840         1,669       Natural gas       1,747		Operational Indicators		Individual quarter ended
Production <sup>10</sup> ('000 boe <sup>11</sup> per day)  881 Crude oil and condensates  1,669 Natural gas  1,747	31 December		31 March	31 March
881       Crude oil and condensates       840         1,669       Natural gas       1,747	2023		2024	2023
		Production <sup>10</sup> ('000 boe <sup>11</sup> per day)		
		Crude oil and condensates	840	857
2 550	881		1,747	1,640
2/300			2,587	2 407
Entitlement <sup>12</sup> ('000 boe per day)			=/50:	2,497
526 Crude oil and condensates 530	1,669	Natural gas		2,497
1,198 Natural gas <b>1,191</b>	1,669 2,550	Natural gas  Entitlement <sup>12</sup> ('000 boe per day)		536
1,724	1,669 2,550 526	Natural gas  Entitlement <sup>12</sup> ('000 boe per day)  Crude oil and condensates	530	

#### First quarter

#### Comparison with corresponding quarter

Revenue for the first quarter of 2024 was RM38.1 billion, higher by RM2.4 billion or 7% as compared to the first quarter of 2023 mainly due to impact from foreign exchange.

PAT for the first quarter of 2024 was RM11.3 billion, lower by RM1.1 billion primarily due to higher product costs, operating expenditure and cash payments partially offset by higher revenue. Capital investments amounted to RM6.8 billion was higher by RM2.4 billion, mainly contributed by higher domestic investments.

Total daily production average for the first quarter of 2024 was 2,587 thousand boe per day, higher by 90 thousand boe per day as compared to the corresponding quarter mainly due to higher natural gas production from Malaysia and International.

<sup>&</sup>lt;sup>10</sup> Represents Malaysia's production (PETRONAS Group and other operators) and PETRONAS Group's international equity production volume.

<sup>11</sup> boe: barrels oil equivalent. Volume of gas has been converted using gas heating values, reflecting PETRONAS gas portfolio.

Doe: barrets of equivalent: volume or gas has been converted using gas heating values; reflecting 12 HOVA's gas portions.

Represents PETRONAS Group's sales entitlement to Malaysia's production and PETRONAS Group's international sales entitlement volume.

### FOR FIRST QUARTER ENDED 31 MARCH 2024

Malaysia average sales gas volume (mmscfd<sup>13</sup>)

Gross LNG sales volume<sup>14</sup> (million tonnes)

Financial Indicators		Individual quarter ended
	31 March	31 March
In RM Mil	2024	2023 <sup>2</sup>
Continuing operations		
Revenue		
Third party	27,887	28,472
Inter-segment	3,631	4,082
	31,518	32,554
PAT	6,284	8,759
Capital investments	1,776	2,323
		Individual
	In RM Mil Continuing operations Revenue Third party Inter-segment PAT	In RM Mil       31 March         Continuing operations       2024         Revenue       27,887         Inter-segment       3,631         PAT       6,284         Capital investments       1,776

31 March

2024

3,090

9.89

31 March

2023

2,942

8.88

**GAS PERFORMANCE REVIEW** 

#### First quarter

31 December

2023

3,131

8.95

#### Comparison with corresponding quarter

Revenue for the first quarter of 2024 was RM31.5 billion, decreased by RM1.0 billion or 3% as compared to the same quarter in 2023 mainly due to lower average realised prices of liquefied natural gas ("LNG") and processed gas partially offset by higher sales volume and impact from foreign exchange.

PAT was RM6.3 billion against RM8.8 billion in the same quarter of 2023 primarily driven by lower revenue and higher taxation.

Malaysia average sales gas volume increased by 148 mmscfd mainly due to higher offtake from power sector in Peninsular Malaysia.

Gross LNG sales volume increased by 1.01 million tonnes mainly due to higher plant production and better trading opportunity.

<sup>&</sup>lt;sup>2</sup> Certain information has been restated to conform with current period presentation.

<sup>&</sup>lt;sup>13</sup> mmscfd: million standard cubic feet per day.

<sup>&</sup>lt;sup>14</sup> Gross volume refers to all LNG sales inclusive of volume subsequently sold as sales gas

### FOR FIRST QUARTER ENDED 31 MARCH 2024

#### DOWNSTREAM PERFORMANCE REVIEW<sup>1</sup>

Individual quarter ended 31 December 2023	<b>Financial Indicators</b> In RM Mil	31 March 2024	Individual quarter ended 31 March 2023 <sup>2</sup>
	Revenue from third party		
36,392	From continuing operations	34,711	36,557
10,317	From discontinuing operations	8,798	8,906
46,709		43,509	45,463
	Revenue from inter-segment		
1,055	From continuing operations	1,181	2,540
47,764	Total revenue	44,690	48,003
	PAT/(LAT)		
(176)	From continuing operations	1,465	1,482
(225)	From discontinuing operations <sup>15</sup>	453	164
(401)	Total PAT/(LAT)	1,918	1,646
2,593	Capital investments	846	761
Individual quarter ended 31 December 2023	Operational Indicators	31 March 2024	Individual quarter ended 31 March 2023 <sup>2</sup>
77.9	Petroleum products sales volume (in million barrels)	71.0	77.2
26.0	Crude oil sales volume (in million barrels)	29.1	26.3
2.4	Petrochemical products sales volume (in million metric tonnes)	2.3	2.4

### First quarter

#### Comparison with corresponding quarter

Revenue for the first quarter of 2024 was RM44.7 billion, lower by RM3.3 billion or 7% as compared to the same quarter in 2023 on the back of lower average realised prices for petroleum products and petrochemical products coupled with lower sales volume mainly from petroleum products partially offset by impact from foreign exchange.

PAT was RM1.9 billion as compared to RM1.6 billion in the first quarter of 2023, higher by RM0.3 billion primarily driven by lower product costs partially offset by lower revenue.

Petroleum products sales volume was 71.0 million barrels, lower by 6.2 million barrels due to decrease in trading activities partially offset by higher marketing volume. Crude oil sales volume was 29.1 million barrels, higher by 2.8 million barrels mainly due to higher marketing volume partially offset by lower trading opportunities. Petrochemical products sales volume was 2.3 million metric tonnes comparable with corresponding quarter.

 $<sup>^{\</sup>rm 1}\,{\rm Comprises}$  continuing and discontinuing operations.

<sup>&</sup>lt;sup>2</sup> Certain information has been restated to conform with current period presentation.

<sup>&</sup>lt;sup>15</sup> Excludes inter-company transactions as per Note A16.

### FOR FIRST QUARTER ENDED 31 MARCH 2024

#### **CORPORATE AND OTHERS PERFORMANCE REVIEW**

Individual quarter ended 31 December 2023	Financial Indicators	31 March 2024	Individual quarter ended 31 March 2023
	In RM Mil		Restated
	Continuing operations		
	Revenue		
5,074	Third party	5,692	5,173
1,988	Inter-segment	1,861	1,642
7,062		7,553	6,815
(811)	PAT/(LAT)	1,949	838
3,983	Capital investments	1,350	3,079

#### First quarter

#### Comparison with corresponding quarter

Revenue for the first quarter of 2024 was RM7.6 billion, higher by RM0.7 billion or 11% as compared to the same quarter in 2023 primarily contributed by higher shipping related income and fund investment income.

PAT was RM1.9 billion against RM0.8 billion in the same quarter last year, mainly attributable to higher revenue and impact from foreign exchange.

Capital investments amounted to RM1.4 billion was lower by RM1.7 billion mainly due to acquisition of subsidiaries in corresponding quarter.

### FOR FIRST QUARTER ENDED 31 MARCH 2024

#### **UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF PROFIT OR LOSS**

Individual quarter ended 31 December		31 March	Individual quarter ended 31 March
2023	In RM Mil	2024	2023 <sup>2</sup>
	Continuing operations		
81,397	Revenue	80,903	80,436
(50,916)	Cost of revenue	(46,668)	(45,093)
30,481	Gross profit	34,235	35,343
(2,983)	Selling and distribution expenses	(2,580)	(2,065)
(4,403)	Administration expenses	(4,381)	(3,969)
(2,554)	Net impairment losses/write-off <sup>16</sup>	(217)	(65)
(3,967)	Other expenses	(38)	(23)
2,789	Other income	1,631	1,792
19,363	Operating profit	28,650	31,013
(1,181)	Financing costs	(1,272)	(1,430)
	Share of profit after tax and non-controlling interests of equity		
372_	accounted associates and joint ventures	139	209
18,554	Profit before taxation from continuing operations	27,517	29,792
(1,538)	Tax expense	(7,257)	(6,637)
17,016_	Profit for the period from continuing operations	20,260	23,155
	D: 17		
(422)	Discontinuing operations <sup>17</sup>	4.000	CEE
(422)	Profit/(Loss) for the period from discontinuing operations, net of tax	1,080	655
16,594	PROFIT FOR THE PERIOD	21,340	23,810
	Profit/(Loss) attributable to:		
	Shareholders of the Company		
15,407	From continuing operations	18,051	21,224
(373)	From discontinuing operations	943	600
15,034	<u> </u>	18,994	21,824
	Non-controlling interests		
1,609	From continuing operations	2,209	1,931
(49)	From discontinuing operations	137	55
1,560	<del>-</del>	2,346	1,986
16,594	PROFIT FOR THE PERIOD	21,340	23,810
	<del>-</del>		

<sup>&</sup>lt;sup>2</sup> Certain information has been restated to conform with current period presentation.

 $<sup>^{16}</sup>$  Excludes well costs and includes loss on remeasurement/derecognition of financial assets measured at amortised cost.

<sup>&</sup>lt;sup>17</sup> See Note A16.

The unaudited condensed consolidated statement of profit or loss should be read in conjunction with the accompanying explanatory notes attached to these condensed consolidated financial statements.

### FOR FIRST QUARTER ENDED 31 MARCH 2024

#### UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF OTHER COMPREHENSIVE INCOME

Individual quarter ended 31 December 2023	In RM Mil	31 March 2024	Individual quarter ended 31 March 2023
16,594	Profit for the period	21,340	23,810
	Other comprehensive income/(loss)		
	Continuing operations		
	Items that will not be reclassified subsequently to profit or loss		
(65)	Net changes in fair value of equity investments at fair value through other comprehensive income ("OCI")	(33)	(9)
	Items that may be reclassified subsequently to profit or loss		
(4,855)	Net movements from exchange differences	5,485	(17)
11	Cash flow hedge	(1,069)	747
(116)	Others	110	(7)
(5,025)	Total other comprehensive income/(loss) for the period from continuing operations	4,493	714
	Discontinuing operations <sup>17</sup>		
(35)	Total other comprehensive income/(loss) for the period from discontinuing operations	68	(162)
11,534	TOTAL COMPREHENSIVE INCOME FOR THE PERIOD	25,901	24,362
	Total comprehensive income attributable to:		
	Shareholders of the Company		
10,986	From continuing operations	22,005	21,899
(381)	From discontinuing operations	989	469
10,605		22,994	22,368
	Non-controlling interests		
1,005	From continuing operations	2,748	1,970
(76)	From discontinuing operations	159	24
929	_	2,907	1,994
11,534	TOTAL COMPREHENSIVE INCOME FOR THE PERIOD	25,901	24,362

<sup>&</sup>lt;sup>17</sup> See Note A16

The unaudited condensed consolidated statement of other comprehensive income should be read in conjunction with the accompanying explanatory notes attached to these condensed consolidated financial statements.

### FOR FIRST QUARTER ENDED 31 MARCH 2024

#### UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION

	As at 31 March	As at 31 December
In RM Mil	2024	2023
ASSETS	-	_
Property, plant and equipment	331,797	326,398
Investment properties and land held for development	12,298	12,275
Investments in associates and joint ventures	10,513	10,368
Intangible assets	33,363	31,902
Long-term receivables	50,243	47,939
Fund and other investments	12,171	10,778
Deferred tax assets	27,386	27,853
TOTAL NON-CURRENT ASSETS	477,771	467,513
Trade and other inventories	16,410	14,307
Trade and other receivables	61,872	57,028
Fund and other investments	12,434	11,620
Cash and cash equivalents	213,019	208,492
'	303,735	291,447
Assets classified as held for sale	14,825	14,341
TOTAL CURRENT ASSETS	318,560	305,788
TOTAL ASSETS	796,331	773,301
EQUITY		
Share capital	100	100
Reserves	434,363	443,369
Total equity attributable to shareholders of the Company	434,463	443,469
Non-controlling interests	59,869	59,396
TOTAL EQUITY	494,332	502,865
LIABILITIES		
Borrowings	100,838	98,754
Deferred tax liabilities	13,126	13,297
Other long-term liabilities and provisions	65,040	64,434
TOTAL NON-CURRENT LIABILITIES	179,004	176,485
Trade and other payables	64,219	68,076
Borrowings	14,004	12,867
Taxation	6,053	3,931
Dividend payable	29,000	-
2	113,276	84,874
Liabilities classified as held for sale	9,719	9,077
TOTAL CURRENT LIABILITIES	122,995	93,951
TOTAL LIABILITIES	301,999	270,436
TOTAL EQUITY AND LIABILITIES	796,331	773,301
	,	-,

### FOR FIRST QUARTER ENDED 31 MARCH 2024

#### **UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY**

Attributable	e to sha	arehold	lers of t	he Co	ompany
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_	Attributable to shareholders of the Company				
		No	on-distributable	•	
In RM Mil	Share Capital	Capital and Other Reserves	Foreign Currency Translation Reserve	Fair Value through OCI Reserve	Hedging Reserve
Individual quarter ended 31 March 2024					
Balance at 1 January 2024	100	16,160	47,961	17	107
Net changes in fair value of equity investments at fair value through OCI	_	_	_	(33)	_
Net movements from exchange differences	_	_	5,060	_	_
Cash flow hedge <sup>18</sup>	_	_	_	_	(1,120)
Others	_	93	_	_	_
Total other comprehensive income/(loss) for the period, net of tax	_	93	5,060	(33)	(1,120)
Profit for the period	_	_	_	_	_
Total comprehensive income/(loss) for the period	_	93	5,060	(33)	(1,120)
Dividends to shareholders of the Company	_	_	_	_	_
Dividends to non-controlling interests	_	_	_	_	_
Total transactions with shareholders	_	_	_	_	
Balance at 31 March 2024	100	16,253	53,021	(16)	(1,013)
				continue t	o next page
Individual quarter ended 31 March 2023					
Balance at 1 January 2023	100	15,987	39,771	145	863
Net changes in fair value of equity investments at fair value through OCI	_	_	_	(9)	_
Net movements from exchange differences	_	_	(205)	_	_
Cash flow hedge <sup>18</sup>	_	_	_	_	767
Others	_	(9)	_	_	_
Total other comprehensive income/(loss) for the period, net of tax	_	(9)	(205)	(9)	767
Profit for the period	_		_	_	_
Total comprehensive income/(loss) for the period	_	(9)	(205)	(9)	767
Changes in ownership interests in a subsidiary	_	_	120	_	_
Redemption of redeemable preference shares in a subsidiary	_	_	_	_	_
Dividends to shareholders of the Company	_	_	_	_	_
Dividends to non-controlling interests					
Total transactions with shareholders	_	_	120	_	_
Balance at 31 March 2023	100	15,978	39,686	136	1,630
<del></del>					

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<sup>18</sup> Includes addition of RM792 million (31 March 2023: addition of RM195 million) to the cost of hedging reserve during the financial period.

The unaudited condensed consolidated statement of changes in equity should be read in conjunction with the accompanying explanatory notes attached to these condensed consolidated financial statements.

### FOR FIRST QUARTER ENDED 31 MARCH 2024

#### **UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (continued)**

Attributable to shareholders of the Company

<u>_</u>	the Company			-			
<u>_</u>	Distribu	table					
In RM Mil	General Reserve	Retained Profits	Total	Non- Controlling Interests	Total Equity		
Individual quarter ended 31 March 2024							
Balance at 1 January 2024	12,000	367,124	443,469	59,396	502,865		
Net changes in fair value of equity investments at fair value through OCI	_	_	(33)	_	(33)		
Net movements from exchange differences	_	_	5,060	493	5,553		
Cash flow hedge <sup>18</sup>	_	_	(1,120)	51	(1,069)		
Others	_	_	93	17	110		
Total other comprehensive income/(loss) for the period, net of tax	_	_	4,000	561	4,561		
Profit for the period	_	18,994	18,994	2,346	21,340		
Total comprehensive income/(loss) for the period	_	18,994	22,994	2,907	25,901		
Dividends to shareholders of the Company	_	(32,000)	(32,000)	_	(32,000)		
Dividends to non-controlling interests	_	_	_	(2,434)	(2,434)		
Total transactions with shareholders	_	(32,000)	(32,000)	(2,434)	(34,434)		
Balance at 31 March 2024	12,000	354,118	434,463	59,869	494,332		
_			CC	ntinued from pre	evious page		
Individual quarter ended 31 March 2023							
Balance at 1 January 2023	12,000	332,743	401,609	58,822	460,431		
Net changes in fair value of equity investments at fair value through OCI	_	_	(9)	_	(9)		
Net movements from exchange differences	_	_	(205)	24	(181)		
Cash flow hedge <sup>18</sup>	_	_	767	(20)	747		
Others	_	_	(9)	4	(5)		
Total other comprehensive income/(loss) for the period, net of tax	_	_	544	8	552		
Profit for the period	_	21,824	21,824	1,986	23,810		
Total comprehensive income/(loss) for the period	_	21,824	22,368	1,994	24,362		
Changes in ownership interests in a subsidiary	_	(360)	(240)	(588)	(828)		
Redemption of redeemable preference shares in a subsidiary	_	_	_	(415)	(415)		
Dividends to shareholders of the Company	_	(35,000)	(35,000)	_	(35,000)		
Dividends to non-controlling interests	_	_	_	(2,538)	(2,538)		
Total transactions with shareholders	_	(35,360)	(35,240)	(3,541)	(38,781)		
Balance at 31 March 2023	12,000	319,207	388,737	57,275	446,012		

continued from previous page

<sup>18</sup> Includes addition of RM792 million (31 March 2023: addition of RM195 million) to the cost of hedging reserve during the financial period.

The unaudited condensed consolidated statement of changes in equity should be read in conjunction with the accompanying explanatory notes attached to these condensed consolidated financial statements.

### FOR FIRST QUARTER ENDED 31 MARCH 2024

#### **UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS**

Individual quarter ended			Individual quarter ended
31 December 2023	In RM Mil	31 March 2024	31 March 2023
	Cash flows from operating activities		
	Profit/(Loss) before taxation from:		
18,554	- continuing operations	27,517	29,792
(554)	- discontinuing operations	1,319	694
18,000	Profit before taxation	28,836	30,486
	Adjustments for:		
(67)	Change in contract liabilities	(33)	(91)
(1,075)	Change in provisions	(42)	(5)
10,723	Depreciation and amortisation	9,329	9,102
1,285	Financing costs	1,358	1,505
(3,101)	Interest income	(3,178)	(2,586)
874	Loss on remeasurement of financial assets measured at amortised cost	_	_
537	Loss on remeasurement of net assets classified as held for sale	_	_
	Net impairment losses/(reversals) of:		
2	- intangible assets	(3)	49
(82)	- loans and advances to a joint venture	2	30
282	- property, plant and equipment and investment properties	_	91
1,372	- trade and other receivables	215	(103)
1,301	Net impairment/write-off of well costs	72	71
162	Net loss/(gain) on disposals of property, plant and equipment, intangible assets and other investments	(97)	(934)
(163)	Net unrealised loss/(gain) on derivatives	151	(65)
1,828	Net unrealised loss/(gain) on foreign exchange	(47)	(907)
200	Net write-down/(write-back) of inventories to net realisable value/inventories written off	(34)	(47)
	Net write-off of:		
132	- bad debts	_	_
_	- investment in a joint venture	24	_
58	- property, plant and equipment	3	_
(372)	Share of profit after tax and non-controlling interests of equity accounted associates and joint ventures	(139)	(209)
(2)	Other non-cash items	_	_
31,894	Operating profit before changes in working capital	36,417	36,387
11,450	Net changes in working capital	(10,292)	(4,418)
43,344	Cash generated from operations	26,125	31,969
3,101	Interest income received	3,178	2,586
(1,104)	Interest expenses paid	(1,120)	(915)
(7,155)	Taxation paid, net of refund	(4,786)	(8,106)
38,186	Net cash generated from operating activities	23,397	25,534
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### FOR FIRST QUARTER ENDED 31 MARCH 2024

#### **UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS (continued)**

Individual quarter ended 31 March	31 March	In DM Mil	Individual quarter ended 31 December
2023	2024	In RM Mil	2023
		Cash flows from investing activities	
(1,380)	_	Acquisition of subsidiaries, net of cash acquired	_
182	81	Dividends received	129
		Investments in:	
(88)	(277)	- associates and joint ventures	(2,368)
(725)	(2,871)	- securities and other investments	(4,175)
_	(1,599)	Long-term receivables to joint arrangements	(137)
		Proceeds from disposal/partial disposal of:	
823	277	- property, plant and equipment and intangible assets	285
827	1,383	- securities and other investments	1,050
_	2	Proceeds on redemption of preference shares in a joint venture	_
(8,933)	(10,445)	Purchase of property, plant and equipment, investment properties, intangible assets and land held for development	(16,080)
(9,294)	(13,449)	Net cash used in investing activities	(21,296)
		Cash flows from financing activities	
(4,000)	(3,000)	Dividends paid	(12,000)
(2,538)	(2,434)	Dividends paid to non-controlling interests	(1,842)
3,828	3,350	Drawdown of borrowings	3,739
(1,077)	(2,391)	Payment of lease liabilities	(1,987)
(3,720)	(4,452)	Repayment of borrowings	(3,520)
(415)	_	Payment to non-controlling interests on redemption of redeemable preference shares	(177)
(496)		Payment to non-controlling interests on additional equity interests	
(8,418)	(8,927)	Net cash used in financing activities	(15,787)
7,822	1,021	Net increase in cash and cash equivalents	1,103
51	(58)	(Increase)/Decrease in cash and cash equivalents restricted	
(330)	2,735	Net foreign exchange differences	
200,384	207,631	Cash and cash equivalents at beginning of the year	
207,927	211,329	Cash and cash equivalents at end of the period	207,631
		Cash and cash equivalents	
208,087	213,019	Cash and cash equivalents	208,492
(28)	_	Bank overdrafts	_
2.2		Classified as held for sale:	
989	904	- Cash and bank balances	1,167
(133)	(1,023)	- Bank overdrafts	(515)
208,915	212,900		209,144
(988)	(1,571)	Less: Cash and cash equivalents restricted	(1,513)
207,927 n previous page	211,329		207,631

The unaudited condensed consolidated statement of cash flows should be read in conjunction with the accompanying explanatory notes attached to these condensed consolidated financial statements.

### FOR FIRST QUARTER ENDED 31 MARCH 2024

#### PART A - EXPLANATORY NOTES PURSUANT TO MFRS 134

#### A1. BASIS OF PREPARATION

The condensed consolidated interim financial statements are unaudited and have been prepared in accordance with MFRS 134 *Interim Financial Reporting* and IAS 34 *Interim Financial Reporting*. They should be read in conjunction with the Group's audited consolidated financial statements for the financial year ended 31 December 2023.

The explanatory notes attached to these condensed consolidated financial statements provide an explanation of events and transactions that are significant to an understanding of the changes in the financial position and performance of the Group since the financial year ended 31 December 2023.

Within the context of these condensed consolidated financial statements, the Group comprises the Company, its subsidiaries and joint operations, as well as the Group's interests in joint ventures and associates as at and for the financial period ended 31 March 2024.

#### A2. MATERIAL ACCOUNTING POLICIES

The financial information presented herein has been prepared in accordance with the accounting policies to be used in preparing the annual consolidated financial statements for the financial year ending 31 December 2024 under the MFRS framework. These policies do not differ significantly from those used in the audited consolidated financial statements for the financial year ended 31 December 2023 except as disclosed below.

During the financial period, the Group has adopted the following Amendments to MFRSs ("pronouncements") that have been issued by the Malaysian Accounting Standards Board ("MASB").

#### Effective for annual periods beginning on or after 1 January 2024

Amendments to MFRS 16 Leases (Lease Liability in a Sale and Leaseback)

Amendments to MFRS 101 Presentation of Financial Statements (Classification of Liabilities as Current or Non-current)

Amendments to MFRS 101 Presentation of Financial Statements (Non-current Liabilities with Covenants)

Amendments to MFRS 107 Statement of Cash Flows and MFRS 7 Financial Instruments: Disclosures (Supplier Finance Arrangements)

The initial application of the above pronouncements do not have any material impact to the financial statements of the Group.

#### A3. AUDIT REPORT OF PRECEDING ANNUAL FINANCIAL STATEMENTS

The audited financial statements of the Group for the financial year ended 31 December 2023 were not subjected to any audit qualification.

#### A4. SEASONALITY OR CYCLICALITY OF OPERATIONS

The Group's operations, on overall, are not significantly affected by seasonal or cyclical fluctuations of the business/industry.

#### A5. EXCEPTIONAL ITEMS

There were no exceptional items during the financial period under review.

#### A6. MATERIAL CHANGES IN ESTIMATES

There were no material changes in estimates of the amounts reported in the most recent annual financial statements of the Group for the financial year ended 31 December 2023 that may have material effect in the results of the financial period under review.

### FOR FIRST QUARTER ENDED 31 MARCH 2024

#### PART A - EXPLANATORY NOTES PURSUANT TO MFRS 134

#### A7. DEBT AND EQUITY SECURITIES

There were no material issuances, cancellations, repurchases, resale and repayments of debt and equity securities for the period under review, other than as disclosed in Note B7.

#### A8. DIVIDENDS PAID

During the financial period, the Company paid a dividend of RM3 billion, being partial payment of the approved dividend of RM320,000 per ordinary share amounting to RM32 billion declared on 14 March 2024.

The remaining amount of the dividend amounting to RM29 billion will be paid in instalments between April 2024 and December 2024.

#### A9. SUBSEQUENT EVENTS

i. On 23 April 2024, PETRONAS via its indirect partially-owned subsidiary, KLCC Property Holdings Berhad ("KLCCP"), had completed the acquisition of remaining 40% issued share capital of Suria KLCC Sdn Bhd ("Suria KLCC") previously held by Ocmador (Malaysia) City Retail Centre Sdn Bhd, Port Moresby Investments Limited and Bold Peak Sdn Bhd, for a cash consideration of RM1.95 billion. Following the completion, Suria KLCC has become a wholly-owned subsidiary of KLCCP.

The net effect arising from this acquisition is not expected to be material in relation to the consolidated financial statements of the Group.

ii. On 16 May 2024, PETRONAS via its indirect wholly-owned subsidiary, Gentari International Renewables Pte. Ltd. ("GIRPL") had completed the acquisition of 30% equity interest in AM Green Ammonia B.V. ("AM Green Ammonia") with cash consideration of USD322 million to jointly develop green ammonia projects with AM Green Ammonia Holdings B.V., upon fulfilling the required conditions precedent. Following the completion, AM Green Ammonia has become an associate of GIRPL.

The net effect arising from this acquisition is not expected to be material in relation to the consolidated financial statements of the Group.

#### A10. VALUATION OF PROPERTY, PLANT AND EQUIPMENT AND INVESTMENT PROPERTIES

Freehold land and projects-in-progress are stated at cost less accumulated impairment losses and are not depreciated. Other property, plant and equipment and investment properties are stated at cost less accumulated depreciation and accumulated impairment losses, if any.

### FOR FIRST QUARTER ENDED 31 MARCH 2024

#### PART A - EXPLANATORY NOTES PURSUANT TO MFRS 134 (continued)

#### A11. COMMITMENTS

Outstanding commitments in respect of capital expenditure at the end of the reporting period not provided for in the financial statements are:

In RM Mil	As at 31 March 2024	As at 31 December 2023
Capital expenditure		
Approved and contracted for	72,138	67,091
Approved but not contracted for	105,867	106,855
	178,005	173,946
Share of capital expenditure of joint ventures		
Approved and contracted for	4,861	4,487
Approved but not contracted for	21,776	20,752
	26,637	25,239
	204,642	199,185

#### A12. CONTINGENCIES AND INSURANCE CONTRACTS

#### Contingencies

There were no material contingent liabilities or contingent assets since the last audited consolidated financial statements for the financial year ended 31 December 2023.

#### **Exposure to insurance contracts**

The Group had entered into agreements which may include agreements where the Group accepts insurance risks by agreeing to compensate third party if a specified uncertain future event adversely affect the guaranteed entities in the normal and on-going business requirements, consistent with generally acceptable and recognised industry practices. The exposure of the Group is therefore triggered upon the default by the guaranteed entities' obligation under the contracts. As at 31 March 2024, there were no exposures on the default of the guaranteed entities' obligations under the contracts.

#### A13. CHANGES IN COMPOSITION OF THE GROUP

There were no material changes in the composition of the Group for the financial period under review.

### FOR FIRST QUARTER ENDED 31 MARCH 2024

#### PART A - EXPLANATORY NOTES PURSUANT TO MFRS 134 (continued)

#### A14. SIGNIFICANT RELATED PARTY TRANSACTIONS

Significant related party transactions for the financial period under review are as follows:

	31 March	Individual quarter ended 31 March
In RM Mil	2024	2023
Federal and State Governments of Malaysia:		
Cash payments	(3,426)	(3,112)
Lease income	322	325
Sale of petroleum products	107	97
Project management income and building maintenance	85	85
Government of Malaysia's related entities:		
Sales of petroleum products, petrochemical products and processed gas	3,022	2,915
Sales of utilities	52	50
Purchase of utilities	(44)	(40)
Associate companies:		
Sales of petrochemical products and processed gas	2,562	3,270
Joint arrangements:		
Sales of industrial utilities	638	785
Sales of petrochemical products	184	191
Site service charges	104	113
Purchase of petroleum products and petrochemical products	(2,646)	(3,724)

#### A15. FAIR VALUE INFORMATION

The following table analyses financial instruments carried at fair value by valuation method. The different levels in a fair value hierarchy based on the input used in the valuation technique have been defined as follows:

- Level 1 Quoted prices (unadjusted) in active markets for identical assets or liabilities.
- Level 2 Input other than quoted prices included within Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices).
- Level 3 Inputs for the asset or liability that are not based on observable market data (unobservable input).

The Group recognises transfers between levels of fair value hierarchy as of the date of the event or change in circumstances that caused the transfers.

There were no transfers between Level 1, Level 2 and Level 3 fair value measurements during the current financial period and comparative period.

### FOR FIRST QUARTER ENDED 31 MARCH 2024

#### PART A – EXPLANATORY NOTES PURSUANT TO MFRS 134 (continued)

#### A15. FAIR VALUE INFORMATION (continued)

31	м	ar	ch	21	n2	4

In RM Mil	Level 1	Level 2	Level 3	Total
Financial assets				
Quoted shares	2,465	_	_	2,465
Quoted securities	_	590	_	590
Unquoted shares	_	_	1,860	1,860
Malaysian Government Securities	_	2,113	_	2,113
Corporate Bonds and Sukuk	_	7,403	_	7,403
Forward foreign exchange and other contracts	_	213	_	213
Commodity derivatives	84	763	_	847
Interest rate swaps	_	840	_	840
	2,549	11,922	1,860	16,331
Financial liabilities				
Forward foreign exchange contracts	_	(132)	_	(132)
Commodity derivatives	(218)	(308)	_	(526)
Interest rate swaps	_	(7)	_	(7)
·	(218)	(447)	_	(665)
31 December 2023				
In RM Mil	Level 1	Level 2	Level 3	Total
Financial assets				
Quoted shares	2,181	_	_	2,181
Quoted securities		527		527
Unquoted shares	_	_	1,783	1,783
Malaysian Government Securities	_	2,085	· <u> </u>	2,085
Corporate Bonds and Sukuk	_	6,899	_	6,899
Forward foreign exchange and other contracts	_	275	_	275
Commodity derivatives	317	947	_	1,264
Interest rate swaps	_	717	_	717
<u> </u>	2,498	11,450	1,783	15,731
Financial liabilities				
Forward foreign exchange contracts	_	(164)	_	(164)
Commodity derivatives	(79)	(115)	_	(194)
Interest rate swaps	_	(7)	_	(7)
	(79)	(286)	_	(365)

#### **Derivative financial instruments**

As disclosed in the Group's audited consolidated financial statements for the financial year ended 31 December 2023, the Group is exposed to various risks which may affect the value of the Group's assets, liabilities or expected future cash flows. To mitigate these exposures from a business perspective, the Group enters into various hedging activities and applies hedge accounting on the fair value movement of certain commodity derivatives and interest rate swaps to hedge its exposures. Methods and assumptions used to estimate the fair values as at 31 March 2024 are consistent with those used as at 31 December 2023.

### FOR FIRST QUARTER ENDED 31 MARCH 2024

#### PART A - EXPLANATORY NOTES PURSUANT TO MFRS 134 (continued)

#### A16. DISCONTINUING OPERATIONS

On 7 February 2023, PETRONAS via its wholly-owned subsidiary, PETRONAS Marketing International Sdn. Bhd. ("PMISB"), signed a Sale and Purchase Agreement with Vitol Emerald Bidco (Pty) Ltd and Vitol Africa B.V. for the sale of PMISB's entire 74% equity interests in its subsidiary, namely Engen Limited and its subsidiaries ("Engen Group"). The divestment was completed on 21 May 2024.

The business of Engen Group represents the major composition of the Group's geographical segment for Africa and had been classified as disposal group held for sale and discontinuing operations since 31 December 2022.

The results of Engen Group for the period are presented below:

Individual quarter ended			Individual quarter ended
31 December		31 March	31 March
2023	In RM Mil	2024	2023
	After inter-company adjustments		
10,317	Revenue	8,798	8,906
(9,857)	Cost of revenue	(7,207)	(7,814)
460	Gross profit	1,591	1,092
(233)	Selling and distribution expenses	(191)	(195)
(230)	Administration expenses	(211)	(206)
(84)	Net impairment losses <sup>19</sup>	(1)	_
(538)	Other expenses	_	(143)
175	Other income	217	221
(450)	Operating profit/(loss)	1,405	769
(104)	Financing costs	(86)	(75)
(554)	Profit/(Loss) before tax from discontinuing operations	1,319	694
132	Tax (expense)/credit	(239)	(39)
(422)	Profit/(Loss) for the period from discontinuing operations after inter-company adjustments	1,080	655
197	Inter-company adjustments <sup>20</sup>	(627)	(491)
(225)	Profit/(Loss) for the period from discontinuing operations before inter-company adjustments representing the net effect to Statement of Profit or Loss	453	164
(422)	Profit/(Loss) for the period from discontinuing operations after inter-company adjustments	1,080	655
	Other comprehensive income/(loss)		
5	Net changes in fair value of equity investments at fair value through OCI	_	2
(40)	Net movements from exchange differences	68	(164)
(457)	Total comprehensive income/(loss) from discontinuing operations after inter-company adjustments	1,148	493
208	Inter-company adjustments	(685)	(307)
(249)	Total comprehensive income/(loss) from discontinuing operations before inter-company adjustments representing the net effect to Statement of Other Comprehensive Income	463	186

<sup>19</sup> Includes certain amount relating to write-off of assets

<sup>&</sup>lt;sup>20</sup> Mainly relates to elimination of sales and purchase transactions between related companies in continuing and discontinuing operations. The amount will remain in continuing operations profit after the disposal.

### FOR FIRST QUARTER ENDED 31 MARCH 2024

#### PART A - EXPLANATORY NOTES PURSUANT TO MFRS 134 (continued)

#### A16. DISCONTINUING OPERATIONS (continued)

The net cash flows of Engen Group are as follows:

	Individual quarter ended	
	31 March	31 March
In RM Mil	2024	2023
Net cash generated from operating activities	351	846
Net cash used in investing activities	(33)	(35)
Net cash used in financing activities	(181)	(20)
Net increase in cash and cash equivalents	137	791

The estimated net effect from the disposal of Engen Group to the consolidated financial statements of the Group is expected to be mainly from the loss on realisation of the foreign currency translation reserve of approximately RM2.2 billion.

The final effect to the consolidated financial statements of the Group from the disposal of Engen Group shall be subject to finalisation of Engen Group's financial position as of disposal date.

#### A17. OPERATING SEGMENTS

The Group's reportable segments comprise Upstream, Gas and Downstream. Each reportable segment offers different products and services and are managed separately as described in the Group's audited consolidated financial statements for the financial year ended 31 December 2023. Effective third quarter of 2023, there has been a change in the way certain activities are being managed. Accordingly, the Group has restated the operating segment information for the prior periods.

For each of the reportable segment, the Group chief operating decision maker, which in this case is the PETRONAS Executive Leadership Team ("ELT"), reviews internal management reports at least on a quarterly basis.

Performance is measured based on segment PAT, as included in the internal management reports. Segment PAT is used to measure performance as the PETRONAS ELT believes that such information is the most relevant in evaluating the results of the segments.

#### A17.1 Segment revenue

Individual quarter ended			Individual quarter ended
31 December		31 March	31 March
2023		2024	2023
	In RM Mil		Restated
	Continuing operations		
	Third-parties		
11,130	Upstream	12,613	10,234
28,801	Gas	27,887	28,472
36,392	Downstream	34,711	36,557
5,074	Corporate and Others	5,692	5,173
81,397	Total third-parties	80,903	80,436
		contir	nue to next page

### FOR FIRST QUARTER ENDED 31 MARCH 2024

#### PART A – EXPLANATORY NOTES PURSUANT TO MFRS 134 (continued)

#### A17. OPERATING SEGMENTS (continued)

#### A17.1 Segment revenue (continued)

Individual quarter ended			Individual quarter ended
31 December		31 March	31 March
2023		2024	2023
	In RM Mil		Restated
	Continuing operations (continued)		
	Inter-segment		
27,100	Upstream	25,499	25,438
3,265	Gas	3,631	4,082
1,055	Downstream	1,181	2,540
1,988	Corporate and Others	1,861	1,642
33,408	Total inter-segment	32,172	33,702
	Gross total revenue		
38,230	Upstream	38,112	35,672
32,066	Gas	31,518	32,554
37,447	Downstream	35,892	39,097
7,062	Corporate and Others	7,553	6,815
114,805	Gross total revenue from continuing operations	113,075	114,138
10,317	Gross total revenue from discontinuing operations	8,798	8,906
125,122	Total revenue	121,873	123,044
		continued froi	m previous page

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#### A17.2 Segment PAT

Individual quarter ended 31 December 2023	In RM Mil Continuing operations	31 March 2024	Individual quarter ended 31 March 2023 Restated
8,756	Upstream	11,319	12,378
8,906	Gas	6,284	8,759
21	Downstream	838	991
(811)	Corporate and Others	1,949	838
16,872	Total PAT for reportable segments	20,390	22,966
144	Elimination of inter-segment transactions	(130)	189
17,016	Consolidated PAT from continuing operations	20,260	23,155
(422)	Consolidated PAT from discontinuing operations <sup>6</sup>	1,080	655
16,594	Total consolidated PAT	21,340	23,810

<sup>&</sup>lt;sup>6</sup> Includes inter-company adjustments. Refer to Note A16 for the net effect to Statement of Profit or Loss from discontinuing operations.

### FOR FIRST QUARTER ENDED 31 MARCH 2024

#### PART A – EXPLANATORY NOTES PURSUANT TO MFRS 134 (continued)

#### A18. REVENUE

The following table includes a reconciliation of the disaggregated revenue with the Group's reportable segments.

Individual			Individual
quarter ended 31 December		31 March	quarter ended 31 March
2023		2024	2023
	In RM Mil		Restated
	Continuing operations		
	Revenue from contract customers		
10,295	Upstream	11,739	9,578
27,616	Gas	27,371	28,569
36,065	Downstream	34,393	36,332
2,176	Corporate and Others	1,883	1,677
76,152	Total revenue from contract customers	75,386	76,156
	Other revenue		
835	Upstream	874	656
1,185	Gas <sup>21</sup>	516	(97)
327	Downstream <sup>21</sup>	318	225
2,898	Corporate and Others	3,809	3,496
5,245	Total other revenue	5,517	4,280
	Total revenue		
11,130	Upstream	12,613	10,234
28,801	Gas	27,887	28,472
36,392	Downstream	34,711	36,557
5,074	Corporate and Others	5,692	5,173
81,397	Total revenue from continuing operations	80,903	80,436
10,317	Total revenue from discontinuing operations	8,798	8,906
91,714	Total revenue	89,701	89,342

<sup>&</sup>lt;sup>21</sup> Inclusive of net trading gain/(losses).

### FOR FIRST QUARTER ENDED 31 MARCH 2024

#### PART B - OTHER EXPLANATORY NOTES

#### **B1**. **COMMENTARY ON PROSPECTS**

For the first quarter of 2024, the oil and gas market continued to be affected by the instability of the macroeconomics and geopolitical dynamics amid the energy transition that leads to a prolonged volatile pricing landscape.

PETRONAS strives towards preserving its value and remains committed to ensuring energy security for its customers within and outside Malaysia through strategic cost management, a sustained robust portfolio and prudent liquidity management. The Group will continue to execute all efforts to address the increasing market volatilities, while contending with stakeholders' expectations.

In line with its Energy Transition Strategy, PETRONAS is progressing at pace to strengthen its Core Business<sup>22</sup> by continuing towards completion of the Kasawari Gas Field Development in Malaysia and LNG plant in Canada by the end of the year. In addition, PETRONAS is scaling up its New Business<sup>23</sup> with the commissioning of the inaugural interstate transmission system-connected solar project in India.

#### **B2**. **PROFIT FORECAST OR PROFIT GUARANTEE**

The Group does not publish any profit forecast or profit guarantee.

#### **B3**. STATUS OF CORPORATE PROPOSALS

There were no material corporate proposals announced but not completed since the last audited consolidated financial statements for the financial year ended 31 December 2023.

#### **B4 TAXATION**

Individual quarter ended			Individual quarter ended
31 December		31 March	31 March
2023	In RM Mil	2024	2023
1,538	Tax expense from continuing operations	7,257	6,637
(132)	Tax expense/(credit) from discontinuing operations	239	39
1,406	Total tax expenses	7,496	6,676
	Components of tax expenses include:		
	Current tax expenses		
3,574	Malaysia	6,309	5,176
740	Overseas	664	305
4,314		6,973	5,481
	Deferred tax expenses/(income)		
(2,908)	Origination and reversal of temporary differences	523	1,195
1,406		7,496	6,676

The Group's effective tax rate for the current quarter was 26%, which is reflective of the various tax legislations within which the Group operates, including among others Petroleum (Income Tax) Act 1967 ("PITA"), Malaysia Income Tax Act 1967, Global Incentive for Trading ("GIFT") under Labuan Financial Services and Securities Act 2010, Labuan Business Activity Tax 1990 ("LBATA") and international tax legislations.

<sup>&</sup>lt;sup>22</sup> Core Business is divided into four main focus areas - Upstream Malaysia, Upstream International, LNG and Downstream.
<sup>23</sup> New Business encompasses Specialty Chemicals, Carbon Capture & Storage, Bio-Based Value Chain, Renewable Energy, Hydrogen, Green Mobility, Non-Fuel Retails, Advanced Materials and Circular Economy.

### FOR FIRST QUARTER ENDED 31 MARCH 2024

#### PART B – OTHER EXPLANATORY NOTES (continued)

#### B5. CASH, FUND AND OTHER INVESTMENTS

As a 31 Marci	
In % 2024	
By Currency	
RM 59.0	55.6
USD 39.	7 42.8
Others 1.3	1.6
100.0	100.0
By Maturity <sup>24</sup>	
< 1 year 91.9	91.8
1 to 5 years 1.0	1.9
5 to 10 years6.3	6.3
100.0	100.0
By Type	
Money market 89.1	90.3
Corporate bonds 4.9	4.6
Malaysian Government Securities 3.0	3.4
Equities 1.0	1.7
100.0	100.0

There were no material purchase and sale of quoted securities during the period under review, other than as disclosed in Note A15.

<sup>&</sup>lt;sup>24</sup> Refers to instrument maturity dates; excludes equities.

### FOR FIRST QUARTER ENDED 31 MARCH 2024

#### PART B – OTHER EXPLANATORY NOTES (continued)

#### **B6.** TRADE AND OTHER RECEIVABLES

The breakdown of trade and other receivables as at 31 March 2024 are as follows:

	As at 31 March	As at 31 December
In RM Mil	2024	2023
Trade receivables		
Third party	33,091	30,802
Amount due from associates and joint arrangements	13,870	12,150
Contract assets	9,665	9,166
Derivative financial assets	877	1,294
	57,503	53,412
Less: Impairment losses	(1,876)	(2,007)
_	55,627	51,405
Other receivables	50,659	48,243
Less: Impairment losses	(3,246)	(3,114)
_	47,413	45,129
Trade and other receivables	103,040	96,534

The ageing of trade receivables net of impairment amount as at the reporting date are as follows:

In RM Mil	As at 31 March 2024	As at 31 December 2023
At net		
Not past due	50,015	46,973
Past due 1 to 30 days	1,162	507
Past due 31 to 60 days	204	263
Past due 61 to 90 days	323	251
Past due more than 90 days	3,923	3,411
	55,627	51,405
	· · · · · · · · · · · · · · · · · · ·	

As at the end of the reporting period, the maximum exposure to credit risk arising from receivables is equal to the carrying amount.

### FOR FIRST QUARTER ENDED 31 MARCH 2024

#### PART B – OTHER EXPLANATORY NOTES (continued)

#### **B7.** BORROWINGS

The details of the Group borrowings as at 31 March 2024 are as follows:

In RM Mil	31 N	As at March 2024	31 Dec	As at ember 2023
Non-Current				
Term loans	1	8,164		17,935
Lease liabilities	1	3,491		13,596
Notes and Bonds	6	6,650		64,539
Islamic financing facilities		2,533		2,684
Total non-current borrowings	10	0,838		98,754
Current				
Term loans		5,007		4,239
Lease liabilities		4,581		3,445
Islamic financing facilities		2,026		3,025
Revolving credits		2,017		1,882
Bankers' acceptances		373		276
Total current borrowings	14	4,004		12,867
Total borrowings	114,842		1	111,621
As at 31 March In RM Mil 2024	%_	31 De	As at cember 2023	%_
By Currency				
USD 94,499	82.3		90,468	81.0
RM 11,289	9.8		12,836	11.5
EUR 2,329	2.0		2,256	2.0
AUD 956	8.0		980	0.9
CAD 1,798	1.6		1,564	1.4
INR 3,686	3.2		3,289	2.9
GBP <b>89</b>	0.1		10	_
Others 196	0.2		218	0.3
114,842	100.0		111,621	100.0
By Repayment Schedule				
< 1 year 14,004	12.2		12,867	11.5
1 to 5 years 37,072	32.3		35,986	32.2
5 to 10 years <b>24,744</b>	21.5		24,390	21.9
> 10 years 39,022	34.0		38,378	34.4
114,842	100.0		111,621	100.0

### FOR FIRST QUARTER ENDED 31 MARCH 2024

#### PART B - OTHER EXPLANATORY NOTES (continued)

#### **B7.** BORROWINGS (continued)

#### **Term loans**

Included in the Group's term loans is 50% share of a secured project financing of a joint operation entity amounting to USD373 million (2023: USD372 million), which is undertaken with a joint venture entity, under an integrated borrowing structure for contractual obligations for project completion and delivery and for the repayment of bridge loan facilities and other expenditures.

As per the integrated borrowing structure, PETRONAS had provided a project completion guarantee to the lenders, via a Debt Service Undertaking ("DSU") for a Guaranteed Project Completion Date ("Guarantee PCD") on 31 December 2023. The DSU further defines that the lenders have the right to request for full repayment of outstanding amount if the project completion delay beyond the Guaranteed PCD.

In the previous financial year, the Guaranteed PCD was extended from 31 December 2023 to 31 March 2024. During the quarter, the Guaranteed PCD has been extended to 30 June 2024. Subject to lenders agreement, the Guaranteed PCD is expected to be further extended up to 31 December 2025.

#### **B8. MATERIAL LITIGATION**

There were no material litigation since the last audited consolidated financial statements for the financial year ended 31 December 2023.

#### **B9. DERIVATIVE FINANCIAL INSTRUMENTS**

There were no material changes to the Group's derivative financial instruments since the last audited consolidated financial statements for the financial year ended 31 December 2023, other than as disclosed in Note A15.

#### **B10. FAIR VALUE CHANGES OF FINANCIAL LIABILITIES**

The Group does not have any financial liabilities that are measured at fair value (other than derivative financial instruments) for the financial period under review.

### FOR FIRST QUARTER ENDED 31 MARCH 2024

#### PART B – OTHER EXPLANATORY NOTES (continued)

#### **B11.** PROFIT FOR THE PERIOD

Individual guarter ended			Individual quarter ended
31 December		31 March	31 March
2023	In RM Mil	2024	2023
	Included in profit for the period are the following charges:		
10,723	Depreciation and amortisation	9,329	9,102
874	Loss on remeasurement/derecognition of financial assets measured at amortised cost	_	_
537	Loss on remeasurement of net assets classified as held for sale	_	_
	Net impairment losses of:		
2	- intangible assets	_	49
87	- investment properties	_	_
_	- loan and advances to joint ventures	2	30
195	- property, plant and equipment	_	91
1,372	- trade and other receivables	215	_
1,301	Net impairment/write-off of well costs	72	71
200	Net write-down of inventories to net realisable value/inventories written off	_	_
	Net loss on:		
1,022	- derivatives	799	422
873	- foreign exchange	_	_
	Net loss on disposals of:		
92	- property, plant and equipment	_	_
76	- other investments	_	_
	Net write-off of:		
132	- bad debts	_	_
_	- investment in a joint venture	24	_
58	- property, plant and equipment	3	_

### FOR FIRST QUARTER ENDED 31 MARCH 2024

#### PART B - OTHER EXPLANATORY NOTES (continued)

#### **B11.** PROFIT FOR THE PERIOD (continued)

Individual quarter ended			Individual quarter ended
31 December		31 March	31 March
2023	In RM Mil	2024	2023
	and credits:		
_	Bad debts recovered	23	2
9	Dividend income	27	42
3,101	Interest income	3,178	2,586
67	Net change in contract liabilities	33	91
_	Net gain on foreign exchange	607	14
	Net gain on disposals/partial disposals of:		
6	- intangible assets	_	_
_	- property, plant and equipment	97	934
	Net impairment reversals of:		
_	- intangible assets	3	_
82	- loan and advances to joint ventures	_	_
_	- trade and other receivables	_	103
_	Net write-back of inventories to net realisable value	34	47

#### Foreign exchange exposure/hedging policy

The Group is exposed to varying levels of foreign exchange risks when it enters into transactions that are not denominated in the respective companies' functional currencies and when foreign currency monetary assets and liabilities are translated at the reporting date. The main underlying economic currencies of the Group's cash flows are Ringgit Malaysia and US Dollars.

The Group's foreign exchange management policy is to minimise economic and significant transactional exposures arising from currency movements. The Group coordinates the handling of foreign exchange risks centrally, typically by matching receipts and payments for the same currency. For major capital projects, the Group performs assessment of potential foreign exchange risk exposures at the investment decision phase to determine the appropriate foreign exchange risks management strategy. Residual net positions are actively managed and monitored against prescribed policies and control procedures. When deemed necessary and appropriate, the Group will enter into derivative financial instruments to hedge and minimise its exposures to the foreign currency movements.

PETROLIAM NASIONAL BERHAD (PETRONAS) (197401002911 (20076-K))

# **QUARTERLY REPORT**

### FOR FIRST QUARTER ENDED 31 MARCH 2024

#### PART B – OTHER EXPLANATORY NOTES (continued)

#### **B12. EXCHANGE RATES**

Individual quarter ended			Individual quarter ended
31 December		31 March	31 March
2023	US Dollar/MYR	2024	2023
4.6976	Average rate	4.7233	4.3906
4.5995	Closing rate	4.7375	4.4150

#### By order of the Board

Azizi Md Ali (LS0008803) Company Secretary Kuala Lumpur 30 May 2024